

CN2030 YEAR 1 REVIEW & YEAR 2 ACTION PLAN



Context



- ▶ Report of carbon baseline for 2019 was developed in spring 2020
- ▶ High level 10 year Action Plan produced to identify pathways to 2030 carbon neutrality
- ▶ Full Council adopted the report and action plan in late July 2020
- ▶ Implementation of year 1 objectives commenced in August 2020
- ▶ Internal management team comprising Dept. CEO (then Head of Finance and Asset Management), Asset Manager, Facilities Officer and Low Carbon Consultant established, with often weekly progress meetings held

Year 1 Objectives from Action Plan

| | Objective | Success Indicators | Outcome |
|---|--|---|--|
| 1 | Support the creation of Monitoring & Targeting processes across all elements to ensure the capture of accurate data alongside the finalisation of the ongoing emissions tracking system | Energy diaries created and in use | All energy diaries created, including SMT reporting graphs. TBC Officer populating with ongoing data |
| 2 | Specification for procurement and securing appropriate quotes (against procurement policy) for works relating to the Action Plan/Baseline Emissions Report recommendations | Documents produced to support procurement process | Completed and produced resulting from successful PSDS funding application |
| 3 | Production of full Business Case detail (prioritising emissions and finance) of all relevant Action Plan activities so as to support informed decision making | Produced Business cases | Being developed as required, however, initial success with PSDS bid £305,700 secured |
| 4 | Coordination of any necessary feasibility studies for the Heat Pump and/or Solar Panel scenarios to include: A) Network Operator position to supply capacity levels B) Planning for location of equipment for installation C) Contingency Plans (Battery Storage) D) Full cost report for recommended measures (estimated costs produced at application were verified by cost consultants, however Feasibility consultants suggest costs significantly higher. The actual position will not be fully known until procurement is complete | A) N/A – no network impact B) Pre plan map of sites C) N/A D) Known budgets for measures | N/A – no network impact Full Feas study complete N/A – not required Headline costs produced, exact costs to follow on procurement |
| 5 | Increase the level of sub-metering of services so as to enable accurate and specific reporting of impacts to be made | More granular data available | Not part of funding application. Delayed to yr 2 |
| 6 | Regular production and presentation of update/progress reports to Full Council on at least a quarterly basis | Meetings held with positive feedback | Annual reporting to O & S and Executive |
| 7 | Ensure council representation throughout Gloucestershire as required at meetings or networks and feedback relevant information and actions | Meetings attended and PR conducted | 1 x press release issued and attendance at Glos Local Nature Partnership |

A look at the main specific outputs

1. Monitoring and Targeting - Energy diaries
2. Detailed surveys informing implementation plans: Domestic & Roses
3. Applications for External Funding
4. PSC: Low Carbon Skills Fund & the Public Sector Decarbonisation Scheme

1) Monitoring & Targeting

Electricity - Total Use

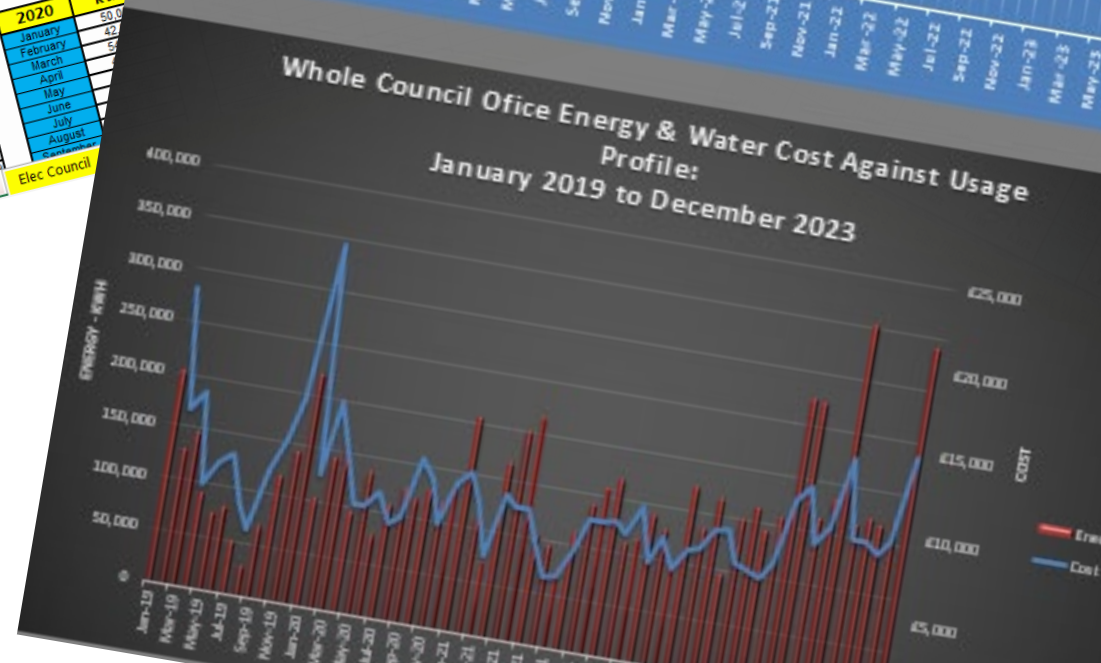
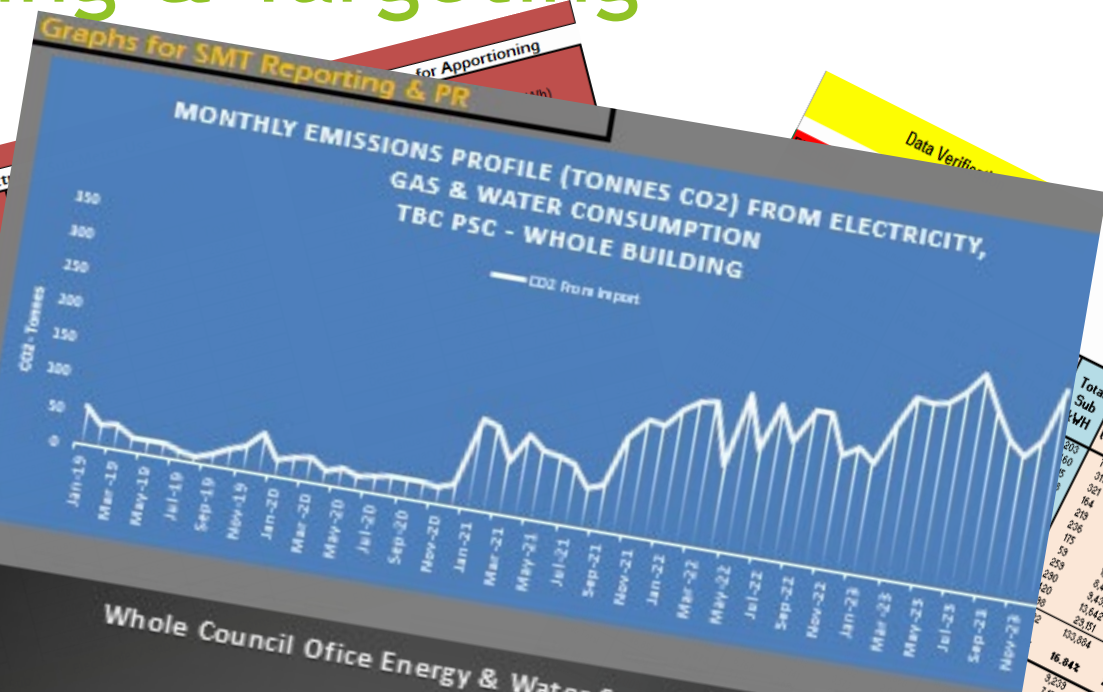
| Date | Kilowatt-hours (kWh) |
|--------------|----------------------|
| 2019 | 120,555 |
| January | 120,555 |
| February | 63,788 |
| March | 70,101 |
| April | 44,181 |
| May | 52,287 |
| June | 55,008 |
| July | 27,367 |
| August | 55,336 |
| September | 59,064 |
| October | 71,749 |
| November | 133,228 |
| December | 133,228 |
| Total | 795,000 |

Electricity - Night Rate

| Date | Import Mtr Rdg | Kilowatt-hours (kWh) |
|--------------|----------------|----------------------|
| 2019 | 0 | 25,000 |
| January | 25000 | 9,343 |
| February | 34343 | 10,101 |
| March | 44444 | 14,181 |
| April | 65892 | 7,267 |
| May | 72567 | 9,022 |
| June | 81589 | 4,034 |
| July | 86623 | 10,336 |
| August | 95959 | 9,064 |
| September | 105023 | 6,199 |
| October | 112222 | 8,778 |
| November | 120000 | 120,000 |
| December | 120000 | 120,000 |
| Total | 120,000 | 420,000 |

Electricity - Total Use 2020

| Date | kWh |
|--------------|----------------|
| 2020 | 50,000 |
| January | 42,000 |
| February | 50,000 |
| March | 10,000 |
| April | 10,931 |
| May | 13,875 |
| June | 13,960 |
| July | 9,654 |
| August | 10,345 |
| September | 13,212 |
| October | 13,212 |
| November | 13,212 |
| December | 13,212 |
| Total | 675,000 |



Gas

| Date | Main Import Meter | Total of sub & Ap data | Sub 1 | AP Mole Vls (5.95%) | AP Comp p (5.66%) | AP Flag (7.6%) | Ap - CAB (0.6%) | Ap GCC (19.57%) | Ap DWP (2.80%) | Ap TBC (49.24%) | Total Gas kWh |
|------------------|-------------------|------------------------|---------------|---------------------|-------------------|----------------|-----------------|-----------------|----------------|-----------------|---------------|
| 01/01/2019 | 61,643 | 12,571 | 4,502 | 4,502 | 3,785 | 498 | 14,285 | 2,303 | 31,308 | 63,308 | |
| 02/01/2019 | 64,340 | 28,546 | 2,508 | 2,508 | 3,204 | 294 | 8,253 | 2,070 | 20,770 | 39,602 | |
| 03/01/2019 | 64,340 | 28,546 | 2,508 | 2,508 | 3,204 | 294 | 8,253 | 2,070 | 20,770 | 39,602 | |
| 04/01/2019 | 64,340 | 28,546 | 2,508 | 2,508 | 3,204 | 294 | 8,253 | 2,070 | 20,770 | 39,602 | |
| 05/01/2019 | 64,340 | 28,546 | 2,508 | 2,508 | 3,204 | 294 | 8,253 | 2,070 | 20,770 | 39,602 | |
| 06/01/2019 | 64,340 | 28,546 | 2,508 | 2,508 | 3,204 | 294 | 8,253 | 2,070 | 20,770 | 39,602 | |
| 07/01/2019 | 64,340 | 28,546 | 2,508 | 2,508 | 3,204 | 294 | 8,253 | 2,070 | 20,770 | 39,602 | |
| 08/01/2019 | 64,340 | 28,546 | 2,508 | 2,508 | 3,204 | 294 | 8,253 | 2,070 | 20,770 | 39,602 | |
| 09/01/2019 | 64,340 | 28,546 | 2,508 | 2,508 | 3,204 | 294 | 8,253 | 2,070 | 20,770 | 39,602 | |
| 10/01/2019 | 64,340 | 28,546 | 2,508 | 2,508 | 3,204 | 294 | 8,253 | 2,070 | 20,770 | 39,602 | |
| 11/01/2019 | 64,340 | 28,546 | 2,508 | 2,508 | 3,204 | 294 | 8,253 | 2,070 | 20,770 | 39,602 | |
| 12/01/2019 | 64,340 | 28,546 | 2,508 | 2,508 | 3,204 | 294 | 8,253 | 2,070 | 20,770 | 39,602 | |
| Sub Total | 59,000 | 106,220 | 30,122 | 30,122 | 37,850 | 3,444 | 10,336 | 2,508 | 20,413 | 381,580 | |

The sum of all sub meters and apportioned data must equal the main import meter value every month. It is possible for formula to accidentally be changed during data entry, so it is important to verify the data on a monthly basis in order that the energy diary can more easily be repaired.

NB test data only

2a) Surveys for Domestic Estate

Summary of Recommendations

| Building Fabric Measures | Saving (kWh) | % | Carbon (Tonnes) | Carbon Remaining (Tonnes) | Estimated install cost |
|--|--------------|-------------|-----------------|---------------------------|------------------------|
| Insulation on garage wall and behind cladding under front windows (U-0.32 100mm) | 937 | 10.9 | 0.195 | | £2,000 |
| Insulation in loft (400mm U-0.11) | 1247 | 14.5 | 0.259 | | £500 |
| Insulate flat roof (150mm U-0.3) | 155 | 1.8 | 0.032 | | £500 |
| Insulate garage ceiling (150mm U-0.22) | 301 | 3.5 | 0.063 | | £1,000 |
| All building fabric measures combined except windows | 2,730 | 31.8 | 0.567 | 2.663 | £4,000 |

| Heating | Carbon Saving (Tonnes) | Carbon Remaining (Tonnes) | Estimated install cost |
|----------------------|------------------------|---------------------------|---|
| Air Source Heat pump | 0.81 | 1.853 | Net £10,000 (£15,000 install and £5,000 RHI income) |

| Renewables | Carbon Saving (Tonnes) | Carbon Remaining (Tonnes)* | Estimated install cost |
|----------------------------------|------------------------|----------------------------|------------------------|
| 4.4kWp Solar panels (South roof) | 1.153 | 0.7 | £6,500 |

*This is based on 2020 carbon conversion factors.

| Offsite Renewables | Carbon Saving (Tonnes) | Carbon Remaining (Tonnes) | Estimated install cost** |
|------------------------------------|------------------------|---------------------------|--------------------------|
| 2.7kWp Solar panels (South facing) | 0.7 | 0 | £2,200 |

| Annual Emission Unit | CO ₂ e Emissions | | Annual Cost | |
|----------------------|-----------------------------|-------------|--------------|-------------|
| | Tonnes | % | £ | % |
| 0 | 0.84 | | | |
| 5 | 2.22 | 26% | 464 | 34% |
| | 0.17 | 69% | 482 | 35% |
| | 3.23 | 5% | 418 | 31% |
| | | 100% | 1,364 | 100% |

...ability consumption, carbon, and cost
 ...ual energy consumption, cost and carbon impact.
 ...n factors 2020 have been used to estimate the
 ...ble 4 below:

| Carbon Factor (kg CO ₂ e) |
|--------------------------------------|
| 0.28813 |
| 0.20778 |
| 1.052 |

2020 consumption

and

...general maintenance and repair.
 ...r measures.

**DECARBONISATION
 REPORT**
 4 Howard Rd
 April 2021

2b) Surveys for Roses

- ▶ Severn Wye Energy Agency's Target 2030 project provided >£10,000 of technical survey support at no cost to the council
- ▶ Potential for a 30% grant contribution from T2030
- ▶ Ineligible for PSDS funding
- ▶ Other external grants identified for low level support
- ▶ Next steps are to:
 - ▶ Secure quotes for works
 - ▶ Complete funding applications
 - ▶ Commence implementing the decarbonisation plan

| Measure | Estimated Annual Savings (£) | Ten year cost of inaction (£) |
|--|---|-------------------------------|
| Investigate alternative HVAC solutions including heat pumps & improved controls to reduce reliance on mains gas | TBC | TBC |
| Replace stage lighting & remaining fluorescent lighting with LED's incorporating intelligent lighting control | £125+ | £1,250+ |
| Improve insulation levels to walls and roofs where possible | TBC – dependent on size of area insulated | |
| Insulate exposed pipework, valves & flanges within the plant room | TBC | TBC |
| Install ambient "free" cooling to beer cellar | £250-£500 | £2,500-£5,000 |
| Fit timers on drinks fridges | Approximately £50-£100 per fridge | |
| Inn Energy / Beertech Python monitor | £70-£140 | £700-£1,400 |
| Install 54kWp solar array | £7,520 | £75,200 |

3) External Funding

Successful submissions:

- ▶ BEIS - Low Carbon Skills Fund - PSC Heating and PV Feasibility: £21,700
- ▶ BEIS Public Sector Decarbonisation Scheme - Heat & PV measures: £284,000
- ▶ S Wye Target 2030: Technical Survey & access to 30% install grant: >£10,000

Funding identified for 2021-22:

- ▶ Theatre Trust: Sustainability actions (Roses): up to £20,000
- ▶ Arts Council: Various schemes (Roses) typical award circa £50,000
- ▶ SW Energy Hub Grant (Domestic): £25,000
- ▶ Domestic retrofit grants (LAD2, HUG): typical award £5-£10,000
- ▶ Possible Government subsidy grant for domestic Heat Pumps: circa £4,000

4) PSC & the Public Sector Decarbonisation Scheme

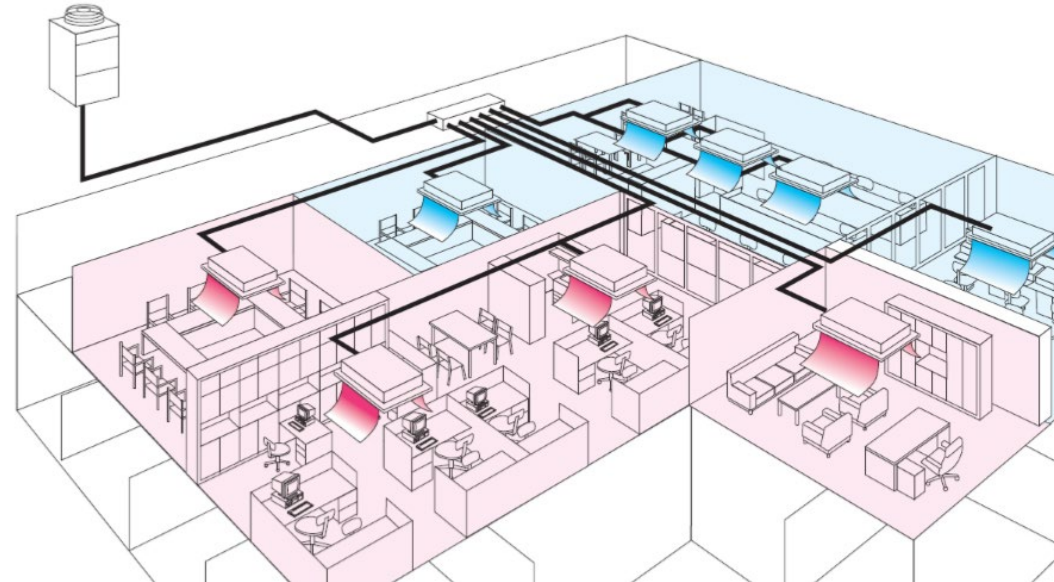
- ▶ Well reported to working group during year 1
- ▶ Feasibility study recommendations lead to change from GSHP to ASHP, which is in final stage of securing funder approval to proceed
- ▶ Cost estimated from Feasibility study of £650k subject to procurement. To be funded from PSDS grant and asset management reserves
- ▶ Expressions of interest already sought by council, and procurement route identified. We are ready to go to market upon approval from BEIS/SALIX
- ▶ Whilst implementation timescales are becoming tight, end of September completion remains the aim, however flexibility on the funder deadline is likely

4) PSC and PSDS Continued...

Measures confirmed as:

- ▶ Hybrid ASHP: minimum use of refrigerant
- ▶ Localised system offers better in-use efficiency
- ▶ Upgrades to the heating control system increases savings
- ▶ Solar PV (44KW) in form of a carport in rear car park remains the intended solution, however it is possible to use roof space should costs dictate.

Emission reductions from heating in the order of 74%, with further reductions achieved from control and PV systems



Additional Outputs Achieved in 2020

- ▶ Waste Management Systems
- ▶ Domestic Surveys & external funding research
- ▶ Roses Theatre Surveys & external funding research
- ▶ Solar Powered Car Park Machines
- ▶ LED Car Park Lighting
- ▶ Cycle Scheme
- ▶ Appointment of County wide Coordinator
- ▶ Gloucestershire Local Nature Partnership participation & SW Energy Hub Interviews to define new iteration of Green Homes Grant approach for Glos
- ▶ Press Releases
- ▶ Electricity Bill for O & S Committee

PSC Data for 2020

- ▶ At the current time only PSC data is available. We have started a review of all 2020 data which will be compared against the baseline and reported in the month ahead.
- ▶ Against the 2019 Baseline:
 - ▶ Emissions from Electricity for TBC has REDUCED by 20.79 tonnes, or 25%
 - ▶ Emissions from Gas for TBC has INCREASED by 4.88 tonnes, or 8%
- ▶ Emissions from Electricity for whole office has REDUCED by 34.53 tonnes, or 24%
- ▶ Emissions from Gas for whole office has INCREASED by 8.47 tonnes, or 7%

Year 2 '20 Point' Action Plan (2021-22)

| | Objective | Success Indicators by end March 2022 |
|---|--|--|
| 1 | Communications & Engagement A) CN2030 Branding and web presence B) Climate Change (Service) Champions C) Staff Training – carbon literacy D) Appoint CN2030 Officer E) Establish protocol/ Plan of action with County-wide Climate Coordinator F) Ensure environmental impacts are 'properly considered in Committee Reports' | A) Agreed, utilise and maintained branding and web presence B) At least 1 CC Champion 'recruited' in each council service area C) Production and delivery of carbon literacy training D) Officer in post by December & induction complete (Feb '22) E) Action Plan outputs achieved once plan agreed F) Report template updated |
| 2 | Technical Implementation A) PSC Low carbon heating and Solar PV systems B) Further PSC Energy Efficiency improvements – LED lighting retrofit & Water Flow Restrictors C) Electric Vehicle Charge Points (EVCP) at car parks D) Conversion of car fleet to electric E) Agree Action Plans & Commencement of Domestic property decarbonisation F) Commencement of Roses Theatre decarbonisation plans (subject to funding) | A) Systems installed and operational with no negative user impacts B) Assessments & install costs secured – installation dates planned C) Scoping study to determine sites, system size, cost & charges for use D) Conversion cost defined, business case approved and date agreed E) Source quotes for works. Agree tech by tech or property approach F) Funding secured for initial measures that are installed March '22 |
| 3 | Scoping Studies and Policies & Schemes A) Detailed feasibility studies in support of Roses Theatre decarbonisation plans (as applicable) B) Commence planning and Scoping study for implications of and opportunities for Borough wide decarbonisation consideration C) Update Tree Safety Management Policy D) Electric vehicle car purchase scheme | A) Completed feas studies as req'd to enable installations to commence B) A Carbon Neutral Tewkesbury Borough high level plan mapped C) Policies updated D) Scheme for EV purchasing produced and available for staff to utilise |
| 4 | Budgets & External Funding A) Agree council budget (£100k) for 2021-22 CN2030 implementation B) Secure Theatre Trust grant & (where available) Target 2030 grant for Roses decarbonisation C) Secure LAD2 funding for domestic property decarbonisation D) Research and applications to wider funding streams (as applicable/available) | A) 2021-22 CN 2030 internal budget agreed and spent on demonstrable emission reduction measures B) External funding secured and spent on emission reduction measures C) External funding secured and spent on emission reduction measures D) Funding research doc produced and new applications submitted |