

| Heat Pump Scenario | Data | HP Notes |
|---|---------------|---|
| Current Annual Heat Demand - Gas in kWh | 2,518,065 | Whole TBC Office included in figures |
| Demand Reduction (DR) from time savings | 222,960 | |
| Demand Reduction from temp savings (after savings from time reductions applied) | 82,491 | |
| New potential demand from DR savings | 2,212,613 | 12% DR saving |
| Demand after Combustion losses removed | 1,880,182 | Total of all individual buildings estimated plant efficiency |
| COP of A-2-A | 4 | |
| COP of A-2-W | 3 | |
| Demand of A-2-A | 308,971 | Based on individual buildings estimated ratios |
| Demand of A-2-W | 214,766 | |
| Total New Heat Demand - kWh | 523,737 | 76.3% reduction in demand after DR savings applied (79.2% against total current demand) |
| Assumed cost of gas/kWh (incl. Climate Change Levy) | 2.51 | Proportionate unit rates of all buildings compared to their annual consumption (based on some estimated energy costs) |
| Assumed cost of elec/kWh (incl. Climate Change Levy) | 13.58 | |
| Estimated current annual operating cost | £63,248 | |
| Estimated annual operating cost of new system | £71,100 | |
| Potential revenue - Renewable Heat Incentive (2.75p/kWh) | £14,403 | |
| Total potential annual cost benefit | £6,510 | Total benefit across all Buildings |
| Current Annual Emissions from gas consumption | 458.74 | |
| Estimated Annual Emissions from Heat Pump system | 165.49 | using 2019 conversion factors |
| Tonnes CO2e annual saving | 293.25 | 63.9% reduction in emissions |
| Emissions based on projections for 2030 | 50.80 | based on conversion factor of 0.097 |

All TBC Buildings

Solar PV Impact : Heat Pump Emissions Off-set

System Sizing by Area

| | |
|--------------------|-----------------|
| Area required | 2,910 m2 |
| Estimated capacity | 582.00 kWp |

System Capacity & Export

| | |
|-----------------------------------|-------------------|
| PV system chosen capacity | 582 kWp |
| Solar collection factor (shading) | 100 % |
| Current electricity tariff | 13.6 p/kWh |
| kWh used on-site (offset) | 75 % |
| Deemed export rate | 25 % |

Export Generation

| | |
|--------------------------|------------------|
| Bonus for exported units | 5.5 p/kWh |
|--------------------------|------------------|



Generation Breakdown

| | |
|---------------------|--------------------|
| - Annual Generation | 523,800 kWh |
| - Offset units | 392,850 kWh (75%) |
| - Exported units | 130,950 kWh |

Annual Revenue Breakdown

| | | |
|--------------------------|----------|---------------|
| Export bonus payment | £ | 7,202 |
| Potential Import savings | £ | 53,331 |
| Total Benefit | £ | 60,533 |

Economics

| | | |
|---------------------|---|----------------|
| Full installed COST | £ | 407,400 |
| Cost per kWp | £ | 700 |
| Basic ROI | | 14.9% |

Simple Payback **6.7 years**

Panel Data

| | |
|----------------------|------------------------|
| Panel type | Mid Performance |
| Specific peak output | 200 W/m2 |
| Annual output | 900 kWh/kWp |

Offset of Heat Pump demand:

| Scenario | T/CO2e | Equiv Elec kWh |
|--|--------------|----------------|
| Based on projected 2030 emission factor for electricity | 50.80 | 523,737 |

| | West | | | | | | | | | | | | South | | | | | | | | | | | | East | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
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| Vertical | 90 | 86 | 60 | 44 | 67 | 49 | 73 | 71 | 73 | 71 | 69 | 65 | 62 | 58 | 80 | 63 | 68 | 72 | 75 | 77 | 79 | 80 | 80 | 79 | 77 | 74 | 69 | 65 | 70 | 69 | 74 | 78 | 82 | 85 | 86 | 87 | 87 | 86 | 84 | 80 | 76 | 70 | 60 | 74 | 79 | 84 | 87 | 90 | 91 | 93 | 93 | 92 | 89 | 86 | 81 | 76 | 50 | 78 | 84 | 88 | 92 | 95 | 96 | 97 | 97 | 96 | 93 | 89 | 85 | 80 | 40 | 82 | 86 | 90 | 95 | 97 | 99 | 100 | 99 | 99 | 96 | 92 | 88 | 84 | 30 | 86 | 89 | 93 | 96 | 98 | 98 | 100 | 100 | 98 | 95 | 94 | 90 | 86 | 20 | 87 | 90 | 93 | 96 | 97 | 98 | 98 | 98 | 97 | 96 | 94 | 91 | 88 | 10 | 89 | 91 | 92 | 94 | 95 | 95 | 95 | 95 | 94 | 94 | 93 | 91 | 90 | Flat | 0 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 | 90 |

| Likely Installed Costs (excl. any necessary infrastructure costs) | |
|---|--------------|
| Solar PV - 25kW | £ 1,000 /kWp |
| Solar PV - 100t | £ 800 /kWp |
| Solar PV - 250t | £ 700 /kWp |